

MAUI DIVISION

INTEGRATED RESOURCE PLANNING  
COST RECOVERY PROVISION

Supplement To

- Schedule R - Residential Service
- Schedule G - General Service Non-Demand
- Schedule J - General Service Demand
- Schedule P - Large Power Service
- Schedule F - Public Street Lighting
- Schedule TOU EV- Residential Time-of-Use Service with Electric Vehicle Pilot
- Schedule TOU-R - Residential Time-of-Use Service
- Schedule TOU-G - Small Commercial Time-of-Use Service
- Schedule TOU-J - Medium Commercial Time-of-Use Service
- Schedule TOU-P - Large Commercial Time-of-Use Service
- Schedule TOU-RI- Residential Interim Time-of-Use Service
- Schedule EV-F - Commercial Public Electric Vehicle Charging Facility Service Pilot
- Schedule SS - Standby Service

All terms and provisions of the above listed rate schedules are applicable except that the total base rate charges for each billing period shall be increased by the following Integrated Resource Planning Cost Recovery Adjustment, Residential Demand-Side Management (DSM) Adjustment, Commercial and Industrial Demand-Side Management (DSM) Adjustment, and SolarSaver Adjustment:

A: INTEGRATED RESOURCE PLANNING COST RECOVERY ADJUSTMENT:

All Rate Schedules ..... 0.0 percent

The total base rate charges for all rate schedules shall be increased by the above Integrated Resource Planning Cost Recovery Adjustment, which is based on the recovery of the \_\_\_\_\_ IRP Planning Costs, and the reconciliation of the \_\_\_\_\_ IRP Costs, including interest and taxes, of \$\_\_\_\_\_ as approved by the Public Utilities Commission.

The total base rate charges for the current billing period shall include all base rate schedule charges, discounts, surcharges, or base rate adjustments, excluding the Energy Cost Adjustment, Firm Capacity Adjustment, Firm Capacity Surcharge Adjustment, Residential DSM Adjustment, and Commercial and Industrial DSM Adjustment.

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INTEGRATED RESOURCE PLANNING COST RECOVERY PROVISION - Continued

B: Residential Demand-Side Management (DSM) Adjustment:

Schedule R, TOU EV, TOU-R, TOU-RI..... 0.0000 ¢/kWh

The total monthly bill for Schedules R, TOU EV, TOU-RI and TOU-R shall include the above Residential DSM adjustment applied to all kWh per month.

C: Commercial and Industrial Demand-Side Management (DSM) Adjustment:

Schedules G, J, P, TOU-G, TOU-J, TOU-P, EV-F  
SS - per kWh ..... -0.2746 ¢/kWh

The total monthly bill shall include the above Commercial and Industrial DSM adjustment applied to all kWh per month. The above adjustment is based on recovering -\$415,411 for the first Quarter 2019 C&I DSM program costs and revenues taxes, and the reconciliation of the fourth Quarter 2018 program cost recovery, for which recovery has been approved by the Public Utilities Commission.

D: SolarSaver Adjustment:

Schedules R, TOU EV, TOU-R, and TOU-RI - per kwh ... -0.0855¢/kwh

The total monthly bill for Schedules R, TOU EV, TOU-R, and TOU-RI customers shall include the above SolarSaver Adjustment applied to all kWh per month.

RECONCILIATION ADJUSTMENT (To be added to Integrated Resource Planning Cost Recovery Adjustment, Residential DSM Adjustment, the Commercial and Industrial DSM Adjustment, and SolarSaver Adjustment):

In order to reconcile any differences that may occur between the above costs to be recovered and the revenues received from the above adjustments, recorded revenues will be compared with the above costs. The Integrated Resource Planning Cost Recovery Adjustment and the SolarSaver Adjustment will be reconciled annually. The Residential DSM Adjustment and the Commercial and Industrial DSM Adjustment will be reconciled quarterly. If there is a variance between the recorded revenues from the adjustments and the costs to be recovered, a reconciliation adjustment, lagged by two months, will be made to the above adjustments.

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